Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2015 (Thousand Barrels per Day)

(Thousand Barrels per Day)	Supply						Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
Crude Oil <sup>6</sup>	5,788			3,008	143	-79	364	8,236	261	0
	,,,,,,			-,				,,,,,,		
Natural Gas Plant Liquids and Liquefied	4.050	_	075	45	104		40	900	550	4 644
Pentanes Plus	1,853 207	-1 -1	375	15 13	<b>194</b> -81		<b>-49</b> -23	<b>286</b> 97	558	<b>1,641</b>
Liquefied Petroleum Gases	1,646		375	2	275		-23 -26	188	557	1,578
Ethane/Ethylene	750		5	_	153		-32	100	-	941
Propane/Propylene	578		354	0	60		-6	_	519	480
Normal Butane/Butylene	138		24	1	45		12	91	34	73
Isobutane/Isobutylene	179		-9	_	17		0	98	5	85
, , , , , , , , , , , , , , , , , , , ,										
Other Liquids		86		417	-1,585	39	2	-1,470	455	-31
Hydrogen/Oxygenates/Renewables/								'		
Other Hydrocarbons		86		13	161	104	4	271	89	0
Hydrogen				_	_	117		117	_	0
Oxygenates (excluding Fuel Ethanol)		53		7	-	-12	0	3	46	0
Renewable Fuels (including Fuel Ethanol)		33		5	161	-1	5	151	44	0
Fuel Ethanol		23		0	158	-1	1	135	43	0
Renewable Fuels Except Fuel Ethanol		10		5	3	0	3	15	0	0
Other Hydrocarbons				0	-	0	-	-	-	0
Unfinished Oils				399	14		31	153	259	-30
Motor Gasoline Blend.Comp. (MGBC)		_		5	-1,760	-65 114	-33 2	-1,894	107 2	0
Reformulated		_		5	-402 -1,358	-179	-36	-293 -1,602	105	0
Aviation Gasoline Blend. Comp.				5	-1,556	-179	-30	-1,002	105	0
Aviation dasoline blend. Comp				_	_		0	ľ	_	U
Finished Petroleum Products	l	_	7,231	117	-1,793	72	12		2,193	3,422
Finished Motor Gasoline		_	2,173		-383	66	-25		422	1,459
Reformulated		_	414	_	-	-132	-			282
Conventional		_	1,759	_	-383	198	-25		422	1,177
Finished Aviation Gasoline			6	-	-3		-1		_	4
Kerosene-Type Jet Fuel			752	-	-430		2		137	184
Kerosene			4	_	-1		0		6	-2
Distillate Fuel Oil			2,690	7	-970	6	-6		923	817
15 ppm sulfur and under <sup>7</sup>			2,458	_	-849	6	-2		776	841
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			68	_	-6	-	7		61	-6
Greater than 500 ppm sulfur			164	7	-115		-10		86	-19
Residual Fuel Oil <sup>8</sup>			215	30	17		36		258	-33
Less than 0.31 percent sulfur			28	3	0		1		NA	NA
0.31 to 1.00 percent sulfur			19 167	6 20	- 16		-4 39		NA NA	NA NA
Petrochemical Feedstocks			255	38	3		39		INA	NA 296
Naphtha for Petro. Feed. Use			167	31	3		0		_	200
Other Oils for Petro. Feed. Use			87	8	1		0			96
Special Naphthas			38	16	-2		0		_	54
Lubricants			133	20	-18		2		54	79
Waxes			4	1	-		0		1	4
Petroleum Coke			483	5	_		-6		385	109
Marketable			370	5	_		-6		385	-4
Catalyst			114							114
Asphalt and Road Oil			77	_	-8		11		8	50
Still Gas			350							350
Miscellaneous Products			52	_	-		0		0	52
								<u> </u>		
Total	7,641	86	7,606	3,557	-3,041	32	329	7,051	3,468	5,033

<sup>-- =</sup> Not Applicable.

<sup>=</sup> No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.
Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>&</sup>lt;sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.